

Pipeline AOA - FY2011	Q1	Q2	Q3	Q4	Total	6/29/2011	EA Revisions
PIPELINE AOA - RECEIVED						FY10 AOA	
Pipeline - 37 contracts		\$3,014,000	\$876,640	\$464,557	\$4,355,197		7,951,900
Pipeline - 41 grants			\$1,997,000	\$1,119,714	\$3,116,714		
Pipeline - 36 purchases/bankcards/etc			\$113,000	(\$113,000)	\$0	FY11 AOA	
SUBTOTAL	\$0	\$3,014,000	\$2,986,640	\$1,471,271	\$7,471,911		7,500,800
Deob Funds received (TCD) - 37		\$25,029	\$39,718	\$1,346,787	\$1,411,534 ***		
Deob Funds received (TCD) 41		\$0		\$500,000	\$500,000		
Deob Funds received (TCD) from HQ				\$0	\$0		
TOTAL - PIPELINE RECEIVED	\$0	\$3,039,029	\$3,026,358	\$3,318,058	\$9,383,445		
BOC						OTHER FUNDING SOURCE	
Fund RI/FS Ongoing	Q1	Q2	Q3	Q4	Total		
Eagle Picher Carefree Battery - 06TD					\$0	37 EA	500,000
Midessa Ground Water				250,000	\$250,000	37 EA	
West County Road 112				160,000	\$160,000	37 EA -moving \$	transfer funds from other Tos
Gulfco Marine 06JZ EE/CA	205,495				\$205,495	EA	
American Creosote FS - 06G3	145,000			650,000	\$795,000	37 Hill	
Marion Pressure Treating -06TZ				125,000	\$125,000	37 EA	
					\$0		
Sandy Beach RD GW - 06TC			650,000		\$650,000	37 EA	
Bandera Road GW - 06TY			245,551		\$245,551	37 EA	
Van der Horst - FY12 need					\$0	37 EA	
Tar Creek ottawa County OU5 CO005						Hill	
Oklahoma Refining - 06D3				75,000	\$75,000	41 ODEQ	
Subtotal Fund RI/FS Ongoing	\$350,495	\$0	\$895,551	\$1,260,000	\$2,506,046		
Fund RI/FS - New Starts					\$0		
					\$0		
Donna Reservoir - 06NS				231,893	\$231,893	37 EA	
NE 2nd Street (Attebury Grain Storage)				500,000	\$500,000	41 NMED	
					\$0		
					\$0		
					\$0		
Subtotal Fund RI/FS New Starts	\$0	\$0	\$0	\$731,893	\$731,893		
RI/FS OVERSIGHT					\$0		
Devil's Swamp 06N1		\$125,000			\$125,000	37	
Brine Service 06JY	\$80,000				\$80,000	37	\$11,527
South Cavalcade street 0656					\$0		\$30,000
R&H Oil/Tropicana							\$334,200
San Jacinto					\$0	37	used COE IA
SUBTOTAL RI/FS OVERSIGHT	\$80,000	\$125,000	\$0	\$0	\$205,000		
TOTAL RI/FS	\$430,495	\$125,000	\$895,551	\$1,991,893	\$3,442,939		

REMEDIAL DESIGN						OTHER FUNDING SOURCE	
FUND RD							
Tar Creek OU4 Hydro - 06JW				\$0	37 Hill	fully funded	
Tar Creek OU4 - 06JW - SA				\$0	37 Hill		1,252,000
McGaffey & Main - 06LW -- Vapor intrusion	\$45,000	\$37,761	\$82,761	37 Hill			
McGaffey and Main -Soil Vapor Extraction		\$250,000	\$250,000	37 Hill			
McGaffey & Main - 06LW - GW		\$250,000	\$250,000	41 NM			
East 67th -06ZP	\$250,000		\$250,000	37 EA			
OK Refining 06D9			\$0	41 ODEQ			
Old Esco 06TW ---			\$0	37 EA		removed \$500k- removal	
Sandy Beach Road Groundwater 06TC			\$0	37 EA			
Molycorp			\$0			PRP	
Jones Road 06NK	\$350,000	\$350,000	\$700,000	37 EA			
Tulsa Fuels			\$0	41 ODEQ		400,000 FY10 \$ on grant	
SUBTOTAL FUND RD	\$0	\$350,000	\$645,000	\$537,761	\$1,532,761		
RD or RA OVERSIGHT							
Malone Service 06GZ - SA	\$0		\$0	\$0			200,000
San Jacinto River Waste 06ZQ				\$0			
United Nuclear RA oversight				\$0			
Hudson Refinery (06EE) RA oversight				\$0	37 EA		
Gulfoo (06JZ)				\$0	37 EA		
SUBTOTAL RP RD or RA Oversight	\$0	\$0	\$0	\$0	\$0		
TOTAL REMEDIAL DESIGN	\$0	\$350,000	\$645,000	\$537,761	\$1,532,761		
TECH ASSISTANCE (TA)							
USFW Personnel	\$75,000		\$75,000	37 IA			
USGS Personnel and TA	\$150,000		\$150,000	37 IA			
San Jacinto River Waste 06ZQ			\$0				
Tar Creek OU2 TA002			\$0	37 Hill			251,000
Delatte (06DF)			\$0	37 USGS			
Delatte (06DF)		\$70,000	\$70,000	ERT			
Midessa (A644)			\$0	37 EA			
Mid-South (0620)			\$0	37 EA			
Homestake Mining (0618)	\$48,999	\$71,000	\$119,999	START			
Homestake Mining (0618)			\$0	used \$75k existing \$on COE IA			
United Nuclear soil sampling (RA Oversight?)			\$0				
COE assistance			\$0	USACE		no \$ added in FY11	
Falcon Refinery ED001			\$0				100,000
Falcon refinery TA002			\$0				100,000
Popile			\$0	37 USACE			
SUBTOTAL - TECH ASSISTANCE	0	0	\$273,999	\$141,000	\$414,999		
COMMUNITY INVOLVEMENT (CI)							
Malone Services 06GZ	\$0		\$0	37			7,000
Mossville (06HM)			\$0	37 EA			
RACS (ave \$30k/mo)	\$60,000	\$60,000	\$60,871	\$120,000	\$300,871	37 Hill	TO xfr funds
SUBTOTAL COMM INVOLV	\$60,000	\$60,000	\$60,871	\$120,000	\$300,871		
TOTAL REMEDIAL ANALYSIS (TA+CI)	\$60,000	\$60,000	\$334,870	\$261,000	\$715,870		

SITE ASSESSMENT

OTHER FUNDING SOURCE

EPA PA/SI

Region 6 START-Dynamac				\$175,000	\$175,000	37
Mossville, NM Uranium belt, HRS					\$0	
Region 6 START - Weston				\$125,000	\$125,000	
Devil's Swamp Dioxin	\$4,550				\$4,550	
Mossville dioxin samples					\$0	37
SUBTOTAL - EPA PA/SI	0	\$4,550	\$0	\$300,000	\$304,550	

OTHER SUPPORT**OTHER/TECHNICAL ASSISTANCE**

New ESS contract - records	\$150,000		\$185,000	\$335,000	37	
ASRC Records Center		\$60,000		\$60,000	37	\$150k split w/ rmvl supp, enf
ANSWER Contract - records				\$0		
NAIC Investigations -background checks 8th floor	\$500			\$500	37	
DPRA -IT Support (split with enf, removal and pipeline)	\$25,000		\$85,000	\$110,000	37	
NOWCEE	\$200,000	\$142,573		\$342,573	41	Q83409501
GIS	\$35,000		\$55,000	\$90,000	37	GSA IA
Non-site Travel				\$0		
Site Travel				\$0	28	
SUBTOTAL-OTHER/TECHNICAL ASSISTANCE	\$500	\$410,000	\$202,573	\$325,000	\$938,073	
TOTAL - OTHER SUPPORT/SITE ASSESS	\$500	\$414,550	\$202,573	\$625,000	\$1,242,623	

SUBTOTAL OF CONTRACT/IAG NEEDS	\$490,995	\$949,550	\$2,077,994	\$3,415,654	\$6,934,193
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COOPERATIVE AGREEMENTS**REMEDIAL ANALYSIS****STATE MANAGEMENT ASST**

AR	\$0	\$2,664	\$4,740	\$4,845	\$12,249	41	BOC
LA	\$0		\$10,705	\$40,000	\$50,705	41	
OK	\$0		\$8,000		\$8,000	41	
NM	\$0		\$115,000	\$50,000	\$165,000	41	
TX	\$0	\$75,000	\$100,000	\$75,000	\$250,000	41	
ITEC	\$0	\$0	\$0	\$0	\$0	41	
Santa Clara	\$0	\$0	\$0	\$0	\$0	41	
Navajo - (United Nuclear, Prewitt)	\$0	\$0	\$0	\$10,000	\$10,000	41	
Quapaw	\$0	\$0		\$0	\$0	41	
SUBTOTAL STATE MANAGEMENT ASST	\$0	\$77,664	\$238,445	\$179,845	\$495,954		

PA/SI - STATE

AR	\$20,872	\$30,020	\$34,715	\$85,607	41
NM		\$120,000	\$60,000	\$180,000	41
OK		\$175,000	\$100,000	\$275,000	41
TX	\$150,000		\$125,000	\$275,000	41
ITEC			\$16,000	\$16,000	41
SUBTOTAL PA/SI STATE	\$0	\$170,872	\$325,020	\$335,715	\$831,607

CORE GRANTS						
AR		\$85,270	\$123,240	\$172,150	\$380,660	41
LA			\$19,031	\$35,000	\$54,031	41
NM			\$165,000	\$90,000	\$255,000	41
Tar Creek Ottawa County OU4 MA007					\$0	
Tar Creek Ottawa County OU4 MA009					\$0	
Koppers Co MA001					\$0	41
Pab oil					\$0	
Gulf Coast					\$0	
OK			\$117,000	\$44,500	\$161,500	41
TX			\$54,000	\$100,000	\$0 \$154,000	41
ITEC				\$16,389	\$16,389	41
SUBTOTAL - CORE GRANTS	\$0	\$85,270	\$478,271	\$458,039	\$1,021,580	

OTHER FUNDING SOURCE

190,000
58,700
3,500
2,100

TAG Grants						
San Jacinto TAG		\$50,000		\$0	\$50,000	41
Jones Road TAG	\$50,000			\$0	\$50,000	41
SUBTOTAL - TAG GRANTS	\$50,000	\$50,000	\$0	\$0 \$0	\$100,000	

COOPERATIVE AGREEMENT TOTALS	\$50,000	\$383,806	\$1,041,736	\$973,599	\$2,449,141
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GRAND TOTAL OF PIPELINE NEEDS	\$540,995	\$1,333,356	\$3,119,730	\$4,389,253	\$9,383,334
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Fully fund - priorities

lower priority

	PLANNED -				
	AOA	RECEIVED			
Pipeline AOA	\$7,500,800	\$7,471,911	PLAN Difference	\$401,942	
Deobligations and Reclassifications	2,284,476	\$1,911,534			
HQ TCD Priorities			REC'd Difference	\$111	
TOTAL	\$9,785,276	\$9,383,445			

*** - \$200,000 TCD returned to HQ for Jobs Initiative -
Received RA funding for Texarkana Wood for Jobs Initiative